



an *e-on* company

Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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APR 17 2008

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Director - Rates
T 502-627-3324
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robert.conroy@eon-us.com

April 17, 2008

RE: AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF LOUISVILLE GAS AND ELECTRIC COMPANY FOR THE SIX-MONTH BILLING PERIODS ENDING OCTOBER 31, 2003, APRIL 30, 2004, OCTOBER 31, 2004, OCTOBER 31, 2006 AND FOR THE TWO-YEAR BILLING PERIOD ENDING APRIL 30, 2007 – CASE NO. 2007-00380

Dear Ms. Stumbo:

The Commission's Order dated March 28, 2008, in the above-cited proceeding, approved the ECR roll-in and changes to the customer class base-rate revenues. Louisville Gas and Electric Company therefore revises and files four copies of revised rate schedules to its tariff PSC of Kentucky Electric No. 6, as well as special contracts. These rates are effective with bills rendered on and after May 2, 2008. Also included is the updated calculation of the BESF using 12-month ending revenues as of March 31, 2008.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy

Louisville Gas And Electric Company

Calculation of ECR Roll-in At February 28, 2007

Calculation of Revenue Requirement for Roll-In:

		Post-1994 Plan at Feb. 28, 2007
Environmental Compliance Rate Base		
Pollution Control Plant in Service	ES Form 2.00, February 2007	236,131,070
Pollution Control CWIP Excluding AFUDC	ES Form 2.00, February 2007	<u>4,330,066</u>
Subtotal		240,461,136
Additions:		
Mill Creek Deferred Debit	ES Form 2.00, February 2007	2,134,844
Cash Working Capital Allowance	ES Form 2.00, February 2007	<u>318,442</u>
Subtotal		2,453,286
Deductions:		
Accumulated Depreciation on Pollution Control Plant	ES Form 2.00, February 2007	15,446,430
Pollution Control Deferred Income Taxes	ES Form 2.00, February 2007	8,268,198
Pollution Control Deferred Investment Tax Credit	ES Form 2.00, February 2007	<u>-</u>
Subtotal		23,714,628
Environmental Compliance Rate Base		<u>\$ 219,199,794</u>
Rate of Return -- Environmental Compliance Rate Base	ES Form 1.10, February 2007	11.23%
Return on Environmental Compliance Rate Base		<u>\$ 24,616,137</u>
Pollution Control Operating Expenses		
12 Month Depreciation and Amortization Expense	See Support Schedule A	7,035,453
12 Month Taxes Other than Income Taxes	See Support Schedule A	333,928
12 Month Operating and Maintenance Expense	See Support Schedule A	1,885,219
12 Month Ash Dredging Expense	See Support Schedule A	<u>337,527</u>
Total Pollution Control Operating Expenses		<u>\$ 9,592,127</u>
Gross Proceeds from By-Product & Allowance Sales	See Support Schedule B	780,685
Total Company Environmental Surcharge Gross Revenue Requirement -- Roll In Amount		
Return on Environmental Compliance Rate Base		24,616,137
Pollution Control Operating Expenses		9,592,127
Less Gross Proceeds from By-Product & Allowance Sales		<u>(780,685)</u>
Roll In Amount		<u>\$ 33,427,579</u>
Jurisdictional Allocation Ratio -- Roll In	See Support Schedule C	<u>76.7481%</u>
Jurisdictional Revenues for 12 Months for Roll In	See Support Schedule C	<u>699,698,733</u>
Roll In Jurisdictional Environmental Surcharge Factor:		
Total Company Environmental Surcharge Gross Revenue Requirement -- Roll In Amount		\$ 33,427,579
Jurisdictional Allocation Ratio -- Roll In		<u>76.7481%</u>
Jurisdictional Environmental Surcharge Gross Revenue Requirement -- Gross Roll In Amount		25,655,027
Less Jurisdictional Environmental Revenue Previously Rolled In (Case No. 2006-00130)		<u>23,013,392</u>
Jurisdictional Environmental Surcharge Gross Revenue Requirement -- Net Roll In Amount		<u>\$ 2,641,636</u>

Base Revenues for the 12-month Ending March 2008 \$ 709,472,266

BESF, Gross Roll-in Amount 3.6161%

Support Schedule A

12 Month Balances for Selected Operating Expense Accounts

	Depreciation & Amortization Steam Plant	Taxes Other than Income Taxes	Operating and Maintenance Expense			Ash Dredging Expense	Filings Adjustments to O&M*	Total
			FERC 502	FERC 506	FERC 512			
			Mar-06	572,400	27,915			
Apr-06	575,202	27,970	63,284	107,903	79,198	-	(32,383)	821,174
May-06	580,951	27,761	57,097	146,621	52,719	8,444	(28,200)	845,393
Jun-06	583,093	27,761	61,709	211,183	19,544	15,547	(29,683)	889,154
Jul-06	583,093	27,761	65,231	188,304	41,760	21,046	(30,290)	896,905
Aug-06	583,093	27,761	56,337	258,625	29,557	26,069	(28,159)	953,283
Sep-06	586,375	27,734	60,746	139,705	5,986	36,087	(29,872)	826,761
Oct-06	590,828	27,734	64,860	66,210	1,362	36,087	(30,590)	756,491
Nov-06	590,828	27,734	59,660	4,063	44,008	40,439	(29,191)	737,541
Dec-06	594,705	27,775	52,998	45,806	37,509	48,814	(27,780)	779,827
Jan-07	597,372	28,011	55,042	(37,974)	7,295	48,814	(27,597)	670,963
Feb-07	597,513	28,011	22,320	44,864	5,709	56,180	-	754,597
less Base Rate amount								
Totals	7,035,453	333,928	687,691	1,178,726	343,594	337,527	(324,792)	9,592,127

* O&M adjustments to remove non-jurisdictional portions of Scrubber Operations at Trimble County Unit 1, filed in February 2007 Expense Monthly Filing.

Support Schedule B

12 Month Balances for Allowance Sales and By-Product Sales

	Total Proceeds from Allowance Sales	Proceeds from By- Product Sales	Total All Sale Proceeds
	ES Form 2.00	ES Form 2.00	
	Mar-06	-	-
Apr-06	-	-	-
May-06	780,685	-	780,685
Jun-06	-	-	-
Jul-06	-	-	-
Aug-06	-	-	-
Sep-06	-	-	-
Oct-06	-	-	-
Nov-06	-	-	-
Dec-06	-	-	-
Jan-07	-	-	-
Feb-07	-	-	-
Totals	780,685	-	780,685

Support Schedule C

12 Month Balances for Jurisdictional Revenues and Allocation Ratio

	KY Retail Revenues, Excl. Envir. Surch. Revenues	Total Company Revenues, Excluding Envir. Surch. Revenues	Allocation Ratio		Base Customer, Energy, and Demand Revenue
	ES Form 3.00	ES Form 3.00	KY Retail/ Total Company		
	Mar-06	\$ 48,810,694	\$ 58,658,611		83.2115%
Apr-06	49,187,816	59,910,102	82.1027%	May-07	50,072,346
May-06	50,396,520	69,708,752	72.2958%	Jun-07	64,211,472
Jun-06	62,524,265	77,293,262	80.8923%	Jul-07	69,893,379
Jul-06	70,727,009	89,533,838	78.9947%	Aug-07	75,318,311
Aug-06	76,409,393	89,924,353	84.9707%	Sep-07	75,400,414
Sep-06	67,393,141	80,714,728	83.4955%	Oct-07	56,012,317
Oct-06	53,040,003	73,588,023	72.0770%	Nov-07	47,212,819
Nov-06	49,787,574	81,409,590	61.1569%	Dec-07	53,461,589
Dec-06	56,294,121	73,516,363	76.5736%	Jan-08	60,069,966
Jan-07	57,049,841	80,533,681	70.8397%	Feb-08	55,499,423
Feb-07	58,078,356	76,890,984	75.5334%	Mar-08	54,361,814
Totals	\$ 699,698,733	\$ 911,682,307	76.7481%		709,472,266



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APR 17 2008
PUBLIC SERVICE
COMMISSION

Mr. Mike Sanchez, Plant Manager
E.I. DuPont De Nemours & Company, Inc.
4200 Camp Ground Road
Louisville, Kentucky 40216

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

April 17, 2008

Robert M. Conroy
Director - Rates
T 502-627-3324
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Dear Mr. Sanchez:

As a result of an order issued in LG&E's Environmental Surcharge Mechanism Review in Case No. 2007-00380 dated March 28, 2008, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract dated August 9, 1962, between LG&E and DuPont. The roll-in results in a decrease in the demand charge beginning with bills rendered on and after the first billing cycle of May 2008. The roll-in also results in a corresponding decrease in the monthly Environmental Cost Recovery factor.

The rates contained in the power contract dated August 9, 1962, as heretofore amended and modified, are set forth below:

Demand Charge - \$11.67 per Kw of billing demand per month

Energy Charge - 2.379¢ Per Kwh

Fuel Clause is set forth on the enclosed Exhibit 1.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment

EXHIBIT I

Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.703\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
 - (f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (3) Sales (S) shall be determined in kilowatt-hours as follows:
- Add:
- (a) net generation
 - (b) purchases
 - (c) interchange-in
- Subtract:
- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
 - (e) total system losses

* Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.



USAARMC and Fort Knox
ATZK-OSC
Directorate of Base Operations
1110 Sixth Avenue, Room 311
Fort Knox, Kentucky 40121-5000

Attention: Mr. Gary Meredith

April 17, 2008

Dear Mr. Meredith:

As a result of an order issued in LG&E's Environmental Surcharge Mechanism Review in Case No. 2007-00380 dated March 28, 2008, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract designated Contract W2215-ENG-1291, as heretofore amended and modified. The roll-in results in a decrease in demand charges beginning with bills rendered on and after the first billing cycle of May 2008. The roll-in also results in a corresponding decrease in the monthly Environmental Cost Recovery factor.

The rates prescribed by the Commission for electric service rendered under the aforesaid contract, and effective with bills rendered on and after May 2, 2008, are set forth on the attached "**Fort Knox Electric Rate.**"

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment

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PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
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LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX ELECTRIC RATE

Effective With Bills Rendered On and After May 2, 2008

Availability:

Available for electric service as hereinafter described to the Fort Knox Military Reservation. This rate schedule does not apply to the separately-served Muldraugh Pumping Plant.

Rate:

Demand Charge:

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand \$10.29 per Kw per month

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand \$12.48 per Kw per month

Energy Charge: All kilowatt-hours per month 2.365¢ per Kwh

Determination of Billing Demand:

The billing demand for the month shall be the highest average load in kilowatts occurring during any 15-minute interval in the month as shown by maximum demand instrument, but not less than 50% of the maximum demand similarly delivered during the eleven preceding months, nor less than a minimum billing demand of 5,000 kilowatts.

Power Factor Provision: The monthly demand charge shall be decreased .4% for each whole one percent by which the monthly average power factor exceeds 80% lagging and shall be increased .6% for each whole one percent by which the monthly average power factor is less than 80% lagging.

Fuel Clause: This special contract is subject to the provisions of the Fuel Adjustment Clause found in LG&E's Tariff PSC of Ky. Electric No. 6, First Revision of Original Sheet Nos. 70 and 70.1.

Minimum Monthly Charge: The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Billing Period:

The billing period for electric service hereunder shall be the calendar month.

Delivery and Metering:

Service hereunder shall be metered at 34,500 volts at Company's 138/34.5 KV Tip Top Substation, then transmitted and delivered at 34.5 KV by Company over two circuits to Customer's several substations. Meter readings on Company's two circuits will be combined for billing and the maximum demand will be determined as the coincident maximum demand on such two circuits.

Applicability of Rules:

Service under this rate schedule is subject to Company's Terms and Conditions governing the supply of electric service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.



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APR 17 2008

PUBLIC SERVICE
COMMISSION

Mr. Kent Horrell
Director of Operations
Louisville Water Company
550 South Third Street
Louisville, Kentucky 40202

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

April 17, 2008

Robert M. Conroy
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robert.conroy@eon-us.com

Dear Mr. Horrell:

As a result of an order issued in LG&E's Environmental Surcharge Mechanism Review in Case No. 2007-00380 dated March 28, 2008, the Kentucky Public Service Commission authorized a roll-in of a portion of the current ECR factor into existing base rates, including the rates contained in the power contract dated October 10, 1961 between the Louisville Water Company and LG&E. The roll-in results in a decrease in the demand charge beginning with bills rendered on and after the first billing cycle of May 2008. The roll-in also results in a corresponding decrease in the monthly Environmental Cost Recovery factor.

The rates contained in the power contract dated August 9, 1962, as heretofore amended and modified, are set forth below:

Demand Charge - \$8.73 per Kw of billing demand per month

Energy Charge - 2.364¢ Per Kwh

Fuel Clause is set forth on the enclosed Exhibit 1.

All other provisions of your contract, not specifically mentioned herein, remain the same as those in effect prior to the date of the Commission's Order, and all other Tariffs and Riders applicable to this contract will continue to apply.

If you have any further questions regarding this matter, please contact me.

Sincerely,

Robert M. Conroy

Attachment

EXHIBIT I

Fuel Clause

Applicable: In all territory service. This schedule is a mandatory rider to all electric rate schedules.

- (1) The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.703\text{¢}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

- (2) Fuel costs (F) shall be the cost of:
- (a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus
 - (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus
 - (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less
 - (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
 - (e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.
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- (3) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

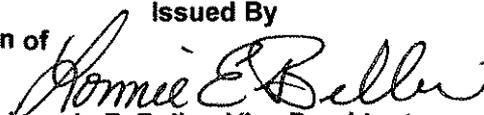
* Pursuant to the Public Service Commission's Order in Case No. 2006-00510 dated October 31, 2007, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle of December 2007.

GENERAL INDEX			
Standard Electric Rate Schedules – Rules and Regulations			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
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SECTION 1 – Standard Rate Schedules			
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VFD	Volunteer Fire Department Service	6	05-02-08
GS	General Service	10	05-02-08
LC	Large Commercial Rate LC	15	05-02087
LC-TOD	Large Commercial Time-of-Day Rate	20	05-02-08
LP	Large Power Industrial Service	25	05-02-08
LP-TOD	Large Power Industrial – Time-of-Day Service	30	05-02-08
LI-TOD	Large Industrial Time-of-Day Service	33	05-02-08
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PSL	Public Street Lighting	36	05-02-08
LS	Lighting Service	37	05-02-08
SLE	Street Lighting Energy	38	05-02-08
TLE	Traffic Lighting Energy	39	05-02-08
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LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95
CTAC	Cable Television Attachment Charges	45	01-01-91
NMS	Net Metering Service	48	02-10-05
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CSR3	Curtailable Service Rider 3	52	07-01-04
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EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed by Lighting Unit	55	07-01-04
SS	Supplemental/Standby Service Rider	56	07-01-04
RC	Redundant Capacity	57	07-01-04
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GER	Green Energy Riders	59	05-31-07
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RRP	Residential Responsive Pricing Service	63	05-02-08
GRP	General Responsive Pricing Service	64	05-02-08
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DSM	Demand-Side Management Cost Recovery Mechanism	71	05-02-08
ECR	Environmental Cost Recovery Surcharge	72	10-16-03
MSR	Merger Surcredit Rider	73	10-16-03
VDSR	Value Delivery Surcredit Rider	75	04-01-06
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance Program	78	10-01-07

Date of Issue: April 17, 2008
Canceling Twenty-Second Revision of
Original Sheet No. 1
Issued March 25, 2008

Issued By

Date Effective: May 2, 2008


Konnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

ELECTRIC RATE SCHEDULE

RS

Residential Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single phase, single family residential service subject to the terms and conditions on Sheet No. 85 of this Tariff.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:
6.404¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Home Energy Assistance Program	Sheet No. 78

MINIMUM CHARGE

The customer charge will be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

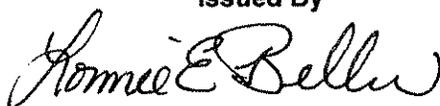
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: April 17, 2008
Canceling Fourth Revision of
Original Sheet No. 5
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008



Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

ELECTRIC RATE SCHEDULE VFD
Volunteer Fire Department Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. It is optional with the customer whether service will be provided under this schedule or any other schedule applicable to this load.

DEFINITION

To be eligible for this rate a volunteer fire department is defined as:

- 1) having at least 12 members and a chief,
- 2) having at least one fire fighting apparatus, and
- 3) more than half the members must be volunteer.

RATE

Customer Charge: \$5.00 per month

Plus an Energy Charge of:

6.404¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

MINIMUM CHARGE

The Customer Charge shall be the minimum charge.

LATE PAYMENT CHARGE

The bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided the bill is paid within 15 days from date.

TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

Date of Issue: April 17, 2008
Canceling Third Revision of
Original Sheet No. 6
Issued November 1, 2007

Issued By

Date Effective: May 2, 2008


**Lonnie E. Bellar, Vice President,
 State Regulation and Rates
 Louisville, Kentucky**

ELECTRIC RATE SCHEDULE

GS

General Service Rate

APPLICABLE

In all territory served

AVAILABILITY OF SERVICE

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after July 1, 2004, this rate shall not be available for the addition of customers with connected loads of 500 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.

RATE

Customer Charge: \$10.00 per meter per month for single-phase service
\$15.00 per meter per month for three-phase service

Winter Rate: (Applicable during 8 billing periods
of October through May)

All kilowatt-hours per month 6.849¢ per KWH

Summer Rate: (Applicable during 4 billing periods
of June through September)

All kilowatt-hours per month 7.621¢ per KWH

PRIMARY DISCOUNT

A discount of 5% will be applied to the amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection. Primary service under this rate schedule is restricted to those customers being billed under this rate schedule as of its effective date July 1, 2004.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 15
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LC Large Commercial Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

RATE

Customer Charge: \$65.00 per delivery point per month.

Demand Charge:

Secondary
Distribution

Primary
Distribution

Winter Rate: (Applicable during 8 billing periods
of October through May)

All kilowatts of billing demand

\$11.75 per KW
per month

\$10.17 per KW
per month

Summer Rate: (Applicable during 4 billing periods
of June through September)

All kilowatts of billing demand

\$14.81 per KW
per month

\$12.97 per KW
per month

Energy Charge: All kilowatt-hours per month 2.702¢ per KWH

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
Program Cost Recovery Mechanism	Sheet No. 62

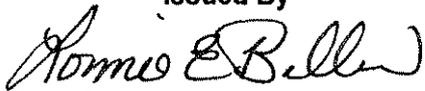
DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

Issued by Authority of an Order of the KPSC in Case No. 2007-00380 dated March 28, 2008

ELECTRIC RATE SCHEDULE LC-TOD
Large Commercial Time-of-Day Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location. Customers with loads between 150 KW and 2,000 KW receiving service under this rate schedule as of July 1, 2004, will continue to be served under this rate schedule.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:

Basic Demand Charge	
Secondary Distribution	\$3.57 per KW per month
Primary Distribution	\$2.56 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:	
Summer Peak Period	\$11.21 per KW per month
Winter Peak Period	\$ 8.15 per KW per month
Primary Distribution:	
Summer Peak Period	\$10.42 per KW per month
Winter Peak Period	\$ 7.62 per KW per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.706¢ per KWH

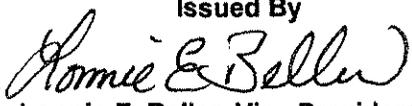
SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

**ELECTRIC RATE SCHEDULE LP
Large Power Industrial Rate**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.

RATE

Customer Charge: \$90.00 per delivery point per month

Demand Charge:	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
Winter Rate: (Applicable during 8 billing periods of October through May)			
All kilowatts of billing demand	\$12.35 per KW per month	\$10.59 per KW per month	\$9.56 per KW per month
Summer Rate: (Applicable during 4 billing periods of June through September)			
All kilowatts of billing demand	\$14.94 per KW per month	\$13.18 per KW per month	\$12.15 per KW per month

Energy Charge: All kilowatt-hours per month 2.357¢ per KWH

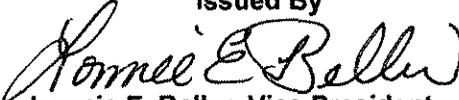
ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Demand-Side Management Cost Recovery Mechanism	Sheet No. 71
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

Customers receiving service hereunder may elect not to participate in programs pursuant to the DSM Cost Recovery Mechanism, and such customers will not be assessed a charge thereunder. A customer may not opt out of the DSM Cost Recovery Mechanism for three years from the date it last received a DSM program pursuant to the mechanism. Those customers that opt out must pay in a lump sum any unpaid balance of its share of the costs of any DSM programs it has received. However, a customer who opts out may reverse that election and participate under the DSM Cost Recovery Mechanism.

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**Lonnie E. Bellar, Vice President,
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Louisville, Kentucky**

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**ELECTRIC RATE SCHEDULE LP-TOD
Large Power Industrial Time-of-Day Rate**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This schedule is available for three-phase power and lighting service to industrial customers whose monthly demand is equal to or greater than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule. As used herein, the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. This monthly demand requirement of equal to or greater than 2,000 kilowatts will apply only to customers who request service under this rate on and after July 1, 2004.

RATE

Customer Charge: \$120.00 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution	\$4.85 per KW per month	R
Primary Distribution	\$3.79 per KW per month	R
Transmission Line	\$2.63 per KW per month	

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Secondary Distribution:

Summer Peak Period	\$9.99 per KW per month	R
Winter Peak Period	\$7.40 per KW per month	R

Primary Distribution:

Summer Peak Period	\$9.29 per KW per month	R
Winter Peak Period	\$6.70 per KW per month	R

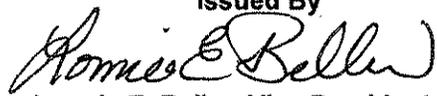
Transmission Line :

Summer Peak Period	\$9.28 per KW per month	R
Winter Peak Period	\$6.69 per KW per month	R

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.362¢ per KWH

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**Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky**

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ELECTRIC RATE SCHEDULE LI-TOD
Large Industrial Time-of-Day Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the LI-TOD schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.

Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of the effective date this rate schedule is approved by the Public Service Commission of Kentucky. Existing customers as of the effective date of this rate schedule, July 1, 2004, shall have the first option to the available capacity under this rate schedule by signing a contract for firm service by March 1, 2005, which commits to billing for demand related charges by July 1, 2006.

BASE RATE

Customer Charge: \$120.00 per delivery point per month

	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:			
Per monthly billing period	\$0.02362 per kWh	\$0.02362 per kWh	\$0.02362 per kWh

Plus a Demand Charge of:
Per monthly billing period of

<i>Standard Load Charges:</i>			
Basic Demand Charge	\$4.85 per KVA	\$3.79 per KVA	\$2.63 per KVA

Plus Peak Demand Charge			
Winter Peak	\$7.40 per KVA	\$6.70 per KVA	\$6.69 per KVA
Summer Peak	\$9.99 per KVA	\$9.29 per KVA	\$9.28 per KVA

R

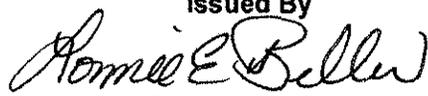
R
R

Where the monthly Standard billing is the greater of the applicable charge per KVA times:

- a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,
- b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,
- c) 60% of the contract capacity based on the expected maximum demand upon the system, or
- d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Plus Fluctuating Load Charges:

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State Regulation and Rates
Louisville, Kentucky

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ELECTRIC RATE SCHEDULE **OL**
Outdoor Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

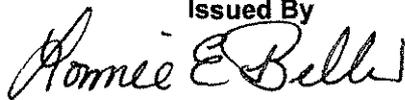
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to January 1, 1991	Installed After December 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$7.62	N/A
175 Watt	8.67	\$ 10.16
250 Watt	9.86	11.43
400 Watt	12.06	13.77
1000 Watt	22.19	25.00
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.47	\$ 8.47
150 Watt	10.87	10.87
250 Watt	12.86	12.86
400 Watt	13.70	13.70
1000 Watt	N/A	32.37
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	13.22	\$13.67
175 Watt - Top Mounted	14.11	15.15
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$11.75	\$ 11.75
100 Watt - Top Mounted	15.54	15.53
150 Watt - Top Mounted	N/A	18.87
150 Watt	21.14	21.17
250 Watt	24.32	24.32
400 Watt	26.87	26.87
1000 Watt	N/A	60.45

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 35.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		OL
Outdoor Lighting Service		
<u>Decorative Lighting Service</u>	<u>Rate Per Month Per Unit</u>	
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium	\$16.60	
100 Watt High Pressure Sodium	17.41	
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium	16.78	
100 Watt High Pressure Sodium	17.60	
<u>Poles</u>		
10' Smooth	9.36	
10' Fluted	11.17	
<u>Bases</u>		
Old Town/Manchester	3.00	
Chesapeake/Franklin	3.22	
Jefferson/Westchester	3.25	
Norfolk/Essex	3.42	
NA – Not Available		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause	Sheet No. 70	
Environmental Surcharge	Sheet No. 72	
Merger Surcredit	Sheet No. 73	
Value Delivery Surcredit Rider	Sheet No. 75	
Franchise Fee	Sheet No. 76	
School Tax	Sheet No. 77	
SPECIAL TERMS AND CONDITIONS		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.78 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground		

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

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ELECTRIC RATE SCHEDULE PSL
Public Street Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE - RESTRICTED

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use. This rate schedule will continue to be available only to customers that were being served hereunder on July 1, 2004, and will not be available for the addition of new customers.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

RATES

Type of Unit	Rate Per Month Per Unit	
	Installed Prior to Jan. 1, 1991	Installed After Dec. 31, 1990
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	N/A
175 Watt	8.06	\$ 9.97
250 Watt	9.21	11.23
400 Watt	11.09	13.56
400 Watt (metal pole)	15.91	N/A
1000 Watt	20.77	24.74
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 8.19	\$ 8.19
150 Watt	9.84	9.84
250 Watt	11.80	11.80
400 Watt	12.40	12.40
1000 Watt	N/A	28.19
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$11.13	\$13.90
175 Watt - Top Mounted	12.23	14.94
175 Watt	16.54	23.75
250 Watt	17.73	24.70
400 Watt	20.94	27.52
400 Watt on State of Ky. Pole	21.05	27.52
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$ N/A	\$11.79
100 Watt - Top Mounted	12.23	12.23
150 Watt - Top Mounted	N/A	18.09
150 Watt	21.15	21.15
250 Watt	22.49	22.49
250 Watt on State of Ky. Pole	22.49	22.49
400 Watt	24.20	24.20
400 Watt on State of Ky. Pole	24.20	24.20
1000 Watt	N/A	56.28

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Louisville, Kentucky

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 36.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE

PSL

Public Street Lighting Service

Decorative Lighting Service

Rate Per Month Per Unit

Fixtures

Acorn with Decorative Basket

70 Watt High Pressure Sodium

\$16.17

100 Watt High Pressure Sodium

16.88

8-Sided Coach

70 Watt High Pressure Sodium

16.38

100 Watt High Pressure Sodium

17.44

Poles

10' Smooth

9.36

10' Fluted

11.17

Bases

Old Town/Manchester

3.00

Chesapeake/Franklin

3.22

Jefferson/Westchester

3.25

Norfolk/Essex

3.42

NA – Not Available

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

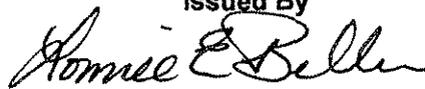
SPECIAL TERMS AND CONDITIONS

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.
2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

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State Regulation and Rates
Louisville, Kentucky

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Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE LS Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

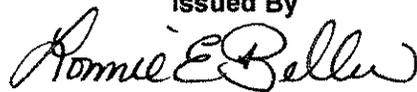
UNDERGROUND SERVICE

Type Of <u>Fixture</u>	Lumen Output <u>(Approximate)</u>	Load/Light <u>In KW</u>	Monthly Rate <u>Per Light</u>
<u>High Pressure Sodium</u>			
4 Sided Colonial	6,300	.110	16.45
4 Sided Colonial	9,500	.145	17.03
4 Sided Colonial	16,000	.200	18.12
Acorn	6,300	.110	16.81
Acorn	9,500	.145	18.92
Acorn (Bronze Pole)	9,500	.145	19.93
Acorn	16,000	.200	19.93
Acorn (Bronze Pole)	16,000	.200	20.86
Contemporary	16,000	.200	25.65
Contemporary	28,500	.312	28.33
Contemporary	50,000	.495	32.05
Cobra Head	16,000	.200	22.42
Cobra Head	28,500	.312	24.46
Cobra Head	50,000	.495	28.09
* London (10' Smooth Pole)	6,300	.110	28.77
* London (10' Fluted Pole)	6,300	.110	30.48
* London (10' Smooth Pole)	9,500	.145	29.62
* London (10' Fluted Pole)	9,500	.145	31.23
* Victorian (10' Smooth Pole)	6,300	.110	27.85
* Victorian (10' Fluted Pole)	6,300	.110	28.41
* Victorian (10' Smooth Pole)	9,500	.145	29.63
* Victorian (10' Fluted Pole)	9,500	.145	30.24

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State Regulation and Rates
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Louisville Gas and Electric Company

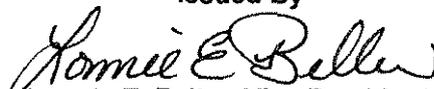
Fourth Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 6

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
* Bases Available:			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
<u>Mercury Vapor</u>			
4 Sided Colonial	4,000	.124	16.55
4 Sided Colonial	8,000	.210	18.17
Cobra Head	8,000	.210	22.41
Cobra Head	13,000	.298	23.92
Cobra Head	25,000	.462	27.09
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.			
The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.			
OVERHEAD SERVICE			
Type Of <u>Fixture</u>	Lumen Output <u>(Approximate)</u>	Load/Light <u>In KW</u>	Monthly Rate <u>Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.87
Cobra Head	28,500	.312	11.78
Cobra Head	50,000	.495	15.55
Directional Flood	16,000	.200	11.38
Directional Flood	50,000	.495	16.50
Open Bottom	9,500	.145	8.50
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	9.87
Cobra Head	13,000	.298	11.33
Cobra Head	25,000	.462	14.44

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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

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ELECTRIC RATE SCHEDULE **SLE**
Street Lighting Energy Rate

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.

RATE

4.628¢ per kilowatt-hour.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77

CONDITIONS OF DELIVERY

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served.
2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.

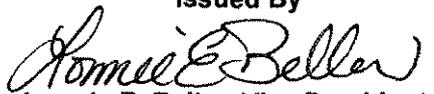
TERMS AND CONDITIONS

Service will be furnished under Company's Terms and Conditions applicable hereto.

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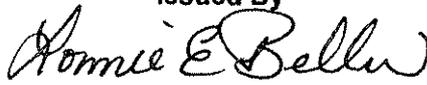
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Lonnie E. Bellar, Vice President,
State Regulation and Rates
Louisville, Kentucky

ELECTRIC RATE SCHEDULE	TLE
Traffic Lighting Energy Rate	
APPLICABLE <i>In all territory served.</i>	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer.	
RATE Customer Charge: \$2.80 per meter per month 5.660¢ per kilowatt-hour.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 70
Environmental Cost Recovery Surcharge	Sheet No. 72
Merger Surcredit Rider	Sheet No. 73
Value Delivery Surcredit Rider	Sheet No. 75
Franchise Fee Rider	Sheet No. 76
School Tax	Sheet No. 77
MINIMUM CHARGE <i>The customer charge.</i>	
CONDITIONS OF SERVICE 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation. 2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. 3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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ELECTRIC RATE SCHEDULE **STOD**
Small Time-of-Day Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

Available to commercial customers whose average maximum monthly demands are greater than 250 KW and less than 2,000KW.

- a) STOD shall be available as an optional pilot program for three years effective 14 weeks following the Final Order in PSC Case No 2003-00433 for existing customers on Rate LC, Original Sheet No 15, PSC of Ky Electric No 6.
- b) As an optional pilot program, STOD is restricted to 100 customers. The Company will notify all eligible customers of STOD and accept applications on a first-come-first-served basis with the beginning of business 6 weeks following the Final Order in PSC Case No 2003-00433.
- c) For each year or partial year of the pilot program, programming costs plus lost revenues will be recovered from customers served under Rate LC by a program cost recovery mechanism.
- d) No customers will be accepted for STOD following the end of the second year of the pilot program.
- e) The Company will file a report on STOD with the Commission within six months of the end of the third year of the pilot program. Such report will detail findings and recommendations.
- f) STOD shall remain in effect until terminated by order of the Commission.

RATE

Customer Charge: \$80.00 per month

Plus a Demand Charge:

Winter Rate applies to the eight consecutive billing months October through May

Secondary Service - \$11.75 per KW per month

Primary Service - \$10.17 per KW per month

Summer Rate applies to the four consecutive billing months June through September

Secondary Service - \$14.81 per KW per month

Primary Service - \$12.97 per KW per month

Plus an Energy Charge of:

On-Peak Energy - \$0.03289 per KWH

Off-Peak Energy - \$0.01723 per KWH

Where the On-Peak Energy is defined for bills rendered during a billing period as the metered consumption from:

- a) 10 A.M. to 9 P.M., Eastern Standard Time, on weekdays for the four consecutive billing months of June through September or
- b) 8 A.M. to 10 P.M., Eastern Standard Time, on weekdays for the eight consecutive billing months from October through May.

All other metered consumption shall be defined as Off-Peak Energy.

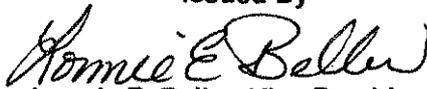
DETERMINATION OF MAXIMUM LOAD

The monthly billing demand shall be the highest load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964.

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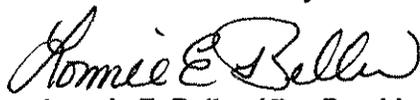

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State Regulation and Rates
Louisville, Kentucky

ELECTRIC RATE SCHEDULE		RRP	
Residential Responsive Pricing Service			
APPLICABLE			
In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.			
AVAILABILITY OF SERVICE			
RRP shall be available as an optional pilot program to single phase, single family residential service for three years and shall remain in effect until modified or terminated by order of the Commission.			
g) RRP is restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year. The Company will notify all customers eligible for RRP and accept applications on a first-come-first-served basis.			
h) No customers will be accepted on RRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.			
i) Non customer-specific costs of modifying the Company's customer billing systems to accommodate RRP will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.			
j) The Company will file a report on RRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.			
RATE			
Customer Charge: \$10.00 per month			
Plus an Energy Demand Charge:			
Low Cost Hours (P ₁):		4.359¢ per kWh	
Medium Cost Hours (P ₂):		5.589¢ per kWh	
High Cost Hours (P ₃):		11.007¢ per kWh	
Critical Cost Hours (P ₄):		30.476¢ per kWh	
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P ₁ , P ₂ , and P ₃ are as follows:			
<u>Summer peak months of June through September</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	
<u>All other months October continuously through May</u>			
	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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State Regulation and Rates
Louisville, Kentucky

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**ELECTRIC RATE SCHEDULE GRP
General Responsive Pricing Service**

APPLICABLE

In the territory served by the Company and falling in four meter reading routes selected by the Company for testing "smart meters" and customer reaction to responsive pricing.

AVAILABILITY OF SERVICE

GRP shall be available as an optional pilot program to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution secondary voltages for three years and shall remain in effect until modified or terminated by order of the Commission.

- k) GRP is restricted to a maximum of fifty (50) customers eligible for Rate GS in any year. The Company will notify all eligible customers of GRP and accept applications on a first-come-first-served basis.
- l) No customers will be accepted on GRP following the end of the second year of the pilot program. A customer exiting the pilot program or disconnected for non-pay will not be allowed to return to it until the Commission has issued a decision on the pilot program report.
- m) Non customer-specific costs of customer billing systems to bill customers will be recovered through a charge per kWh billed to customers taking service under rates RS and GS.
- n) The Company will file a report on GRP with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

RATE

Customer Charge: \$20.00 per meter per month for single-phase service
\$24.00 per meter per month for three-phase service

Plus an Energy Demand Charge:

- Low Cost Hours (P₁): 4.776¢ per kWh
- Medium Cost Hours (P₂): 6.266¢ per kWh
- High Cost Hours (P₃): 13.703¢ per kWh
- Critical Cost Hours (P₄): 30.483¢ per kWh

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Eastern Standard Time year round by season for weekdays and weekends. The hours of the pricing periods for price levels P₁, P₂, and P₃ are as follows:

Summer peak months of June through September

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	9 P.M. – 10 A.M.	10 A.M. – 1 P.M. 6 P.M. – 9 P.M.	1 P.M. – 6 P.M.
Weekends	6 P.M. – 1 P.M.	1 P.M. – 6 P.M.	

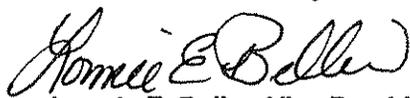
All other months October continuously through May

	Low (P ₁)	Medium (P ₂)	High (P ₃)
Weekdays	10 P.M. – 8 A.M.	8 A.M. – 6 P.M.	6 P.M. – 10 P.M.
Weekends	10 P.M. – 6 P.M.	6 P.M. – 10 P.M.	

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**Lonnie E. Bellar, Vice President
State Regulation and Rates
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